

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
1	I	7.1.2	13	The Bidder should have the required ISTS connectivity in his name at the time of submission of bid	We are having STU connectivity in the state of Rajasthan.	Tender terms and conditions shall prevail.
2					Please clarify whether Non-DCR SPV cells be used or only DCR SPV cells are to be used.	Tender terms and conditions shall prevail.
3					Change in law clause may be termed as Force Majeure	Tender terms and conditions shall prevail.
4					May please clarify whether the bay(s) at the CTU GSS are in the scope of the bidder or not.	Please refer tender clause no. 1 (b) General Scope of Work (Page 79/204).
5					Pl. clarify as to how any delay in CTU approvals will be mitigated	Statutory approvals are in the scope of Contractor. However, tender terms and conditions shall prevail.
6					Whether there is a requirement of Static VAR Compensator (SVR) or not, kindly clarify.	It shall be as per latest CEA guidelines for VAR compensation. However, tender terms and conditions shall prevail.
7					The document SOR-1 seeks comprehensive AMC of 10 years while SOR-3 seeks the same for 5 years. Kindly clarify	Comprehensive Annual Maintenance Charges (CAMC) of 10 years has been sought for specific equipment and solar plant O&M has been sought for 5 years. However, tender terms and conditions shall prevail.
8					In case, approval of RoW from government is delayed due to any legal issue/court case, the same needs to be treated as Force Majeure. Pl. clarified.	Statutory approvals are in the scope of Contractor. However, tender terms and conditions shall prevail.
9					May kindly refer Table-5 (page 166 of 204) wherein NEEGG for 5 years has been calculated. The derating of SPV in the first year is mandated to be 2% whereas the generation in the second year has been considered with a derating of 0.6%. Please clarify.	Bidder to provide the NEEGG as per Table -5 Page 166/204. However, tender terms and conditions shall prevail.
10		7.1.2	13 of 204	The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	We request IGL to kindly remove the requirement of having ISTS connectivity at the time of bid submission from the eligibility criteria. Further, it is requested that bidders may be permitted to furnish/confirm the CTU connectivity within Six (06) months from the date of issuance of Work Order/LOA. This amendment would facilitate broader participation from capable bidders while still ensuring timely compliance with connectivity requirements during project execution.	Tender terms and conditions shall prevail.
11		7.1.3	13 of 204	Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid.	We request IGL to kindly remove the requirement of possession of 100% land through outright purchase or registered long-term lease at the time of bid submission from the eligibility criteria. Instead, bidders may be allowed to submit the proposed project location details, tentative land identification, and connectivity details at the time of bid submission. The successful bidder may subsequently arrange and furnish the required land documents within a reasonable timeline after issuance of Work Order/LOA. This amendment would encourage wider participation from experienced and capable developers while ensuring project feasibility and timely execution.	Tender terms and conditions shall prevail.
12		7.2.1	13 of 204	Annual Turnover: The minimum annual turnover achieved by the bidder as per their audited financial results in any one of the three preceding financial years shall be Rs. 280.64 Crores. In case of consortium/JV, Turnover requirement of Rs. 280.64 Crores must be met cumulatively by all the members of consortium/JV.	We request IGL to kindly consider revising the minimum annual turnover requirement from Rs. 280.64 Crores to Rs. 230 Crores . The proposed revision would enable wider participation of competent and experienced bidders while maintaining healthy competition and ensuring successful execution of the project.	Tender terms and conditions shall prevail.
13		7.1	63 of 204	Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the Contract-Cum-Equipment Performance Bank Guarantee (CPBG) @ 10% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award.	We request IGL to kindly consider reducing the CPBG requirement from 10% to 3% of the annualized contract value. Utility-scale Renewable Energy and BESS projects are highly capital-intensive, and such a high BG requirement significantly increases the financial burden and project financing cost. Current industry practice and prevailing government procurement guidelines for infrastructure and renewable energy projects generally prescribe Performance Bank Guarantee values in the range of 3% to 5% of the contract value. Reduction of CPBG to 3% would improve cash flow management, enable competitive tariff discovery, and encourage wider participation from financially and technically capable bidders without compromising project execution security.	Tender terms and conditions shall prevail.
14		7.2	63 of 204	The CPBG may be submitted for 36 months initially which is to be further extended upto 81 months.	We request IGL to kindly consider reducing the initial CPBG validity period from 36 months to 12 months . Submission of CPBG for a prolonged initial duration places significant financial and banking burden on bidders due to blocking of non-fund-based limits for an extended period. Renewable Energy and BESS projects already involve substantial capital investment during project development and execution stages. An initial CPBG validity of 12 months is generally sufficient to cover the critical execution and commissioning phase of the project.	Tender terms and conditions shall prevail.
15		7.6	63 of 204	Bank guarantee must be in the format enclosed with the tender and must be issued by a nationalized bank or a scheduled Indian bank or by the branch of a reputable international bank located in India and registered with RBI	We request IGL to kindly permit submission of Insurance Surety Bond (ISB) issued by as an alternative to Bank Guarantee for CPBG requirements. The Government of India has been encouraging the use of Surety Bonds in infrastructure and energy projects to reduce dependency on traditional bank guarantees and improve liquidity for contractors and developers. Surety Bonds are now widely recognized financial instruments and are being accepted by various government departments and public sector undertakings.	Tender terms and conditions shall prevail.
16		4.1	104 of 204		No. of Cycle not mentioned. Please confirm if it is single cycle per day of two cycle per day.	1 Cycle per day has been envisaged. However, tender terms and conditions shall prevail.

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17		4.1	104 of 204	2. BESS Round trip AC/AC Efficiency at Point of Common Coupling (PCC) including auxiliary consumption - Min. 85 % at PCC of 33 kV Transformer Level	We request IGL to kindly consider revising the minimum required efficiency from 85% to 82-83% at the 33 kV PCC level including auxiliary consumption. Technical Justification: The overall AC/AC Round Trip Efficiency measured at the 33 kV PCC level includes cumulative losses arising from: 1. Battery conversion losses, 2. Power Conversion System (PCS) losses, 3. Auxiliary consumption including HVAC, cooling, fire protection, control systems, etc., 4. Transformer losses, 5. HT cable and evacuation losses. In practical utility-scale BESS applications, especially under Indian or Rajasthan ambient operating conditions, achieving 85% RTE at the 33 kV PCC including all auxiliary consumption is highly challenging.	Tender terms and conditions shall prevail.
18		7.1.1 Technical BEC (Pg. No. 13)		The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher out of which at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of floating the tender and should have been in operation for at least six (6) months prior to the date of floating the tender.	The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher as on the date of bid submission. And out of 40 MWac or higher at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of bid submission and should have been in operation as on the date of bid submission.	Tender terms and conditions shall prevail.
19		7.1.2 – ISTS Connectivity (Pg. No. 13)		The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	The Bidder / JV Member / Consortium Member should have the required ISTS connectivity in the name of the Bidder or in the name of any one of the JV / Consortium members at the time of submission of bid or before 31.03.2027.	Tender terms and conditions shall prevail.
20		Notes for Bidder: Clause IV Point a. (Pg. No. 14)		The lead partner must have minimum 51% stake in the Consortium / Joint Venture (JV), whereas the other partner(s) shall have a minimum 10% stake.	The Lead Partner shall have the highest stake among all the members of the Consortium / Joint Venture (JV).	Tender terms and conditions shall prevail.
21		Notes for Bidder: Clause IV Point b. (Pg. No. 14)		The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.	All members of the JV / Consortium shall have experience in the solar sector. The JV/Consortium members, collectively, fulfill the prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of the proposed plant covered under the tender and members collectively should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
22		Notes for Bidder: Clause IV Point c. (Pg. No. 14)		The lead partner in a JV/Consortium must have highest turnover among the members of JV/Consortium. The turnover shall be calculated as average annual turnover of three preceding financial years. In support of this, the bidder has to submit audited Profit & Loss A/c Statement for the last three financial years.	The turnover of the JV/Consortium shall be considered cumulatively among all members of the JV/Consortium for meeting the financial eligibility criteria.	Tender terms and conditions shall prevail.
23		Form 11 Page Number 181		FORM 11: FORMAT OF DISCLOSURE OF SPV TECHNOLOGY @ MODULE TRACKING, Requested to Select Any one of the below list Select One: € Fixed € 1-Axis Manual Seasonal € 1-Axis, Fixed Tilt, Automatic, Daily Tracking € 1-Axis, Azimuth, Automatic, Daily Tracking € 2-Axis, Automatic, Tracking Other, Please specify.....	Each Module tracking technologies differ substantially in terms of: Project CAPEX, O&M requirements, Energy generation yield, Land utilization, Structural design requirements, and Overall project economics. Authority has any preferred or recommended tracking technology for uniformity across the project implementation and so there will not be any impact on technology and commercial competitiveness among bidders In case different bidders propose different tracking systems, kindly clarify the methodology for technical and commercial comparison during evaluation	Bidder to consider tracker system for MMS. Please refer Schedule of Rates (SOR) and other relevant provisions of tender document for requirement of tracker. Tender terms and conditions shall prevail.
24		General		PV Module: Crystalline modules (above 580 Wp) of the same module manufacturer which has supplied for a capacity more than 0.75 x 160 MW (AC) Solar Project Crystalline-Si (Mono/Single/Bifacial/TOPCON)	Need Clarification, whether Solar PV Modules are DCR or NON DCR As per the RFP, there is no clarity on this so we need clarification as the cost of DCR and NON-DCR is differ and which is the major cost in the project	Tender terms and conditions shall prevail.
25		Notes for Bidder: Clause IV Point g. (Pg. No. 15)		In the event of award of contract, a power of attorney (PoA) to the above effect, in the favour of authorized representative of lead partner, signed by legally authorized signatories of all the Consortium / Joint Venture (JV) partners in this regard shall be furnished to the satisfaction of the Owner. The Contract Performance bank guarantee (CPBG) and other bank guarantee(s) shall be in the name of Consortium/Joint Venture (JV) and the Form of Agreement shall be signed by authorized representatives of all members of the Consortium / Joint Venture (JV) so as to be legally binding on them. Notarized copy(s) of the Power of Attorney(s) issued to such authorized representative(s) by legally authorized persons of all partner companies of the Consortium / Joint Venture (JV) shall be required for the purpose. Notarized copy shall indicate name and serial no. of the record of Notary registration.	In the event of award of contract, a power of attorney (PoA) to the above effect, in favour of authorized representative of lead partner, signed by legally authorized signatories of all the Consortium / Joint Venture (JV) partners in this regard shall be furnished to the satisfaction of the Owner. The Contract Performance Bank Guarantee (CPBG) and other bank guarantee(s) may be furnished either: (i) (ii) in the name of Consortium / Joint Venture (JV) / SPV; OR by any member of the Consortium / JV. The Form of Agreement shall be signed by authorized representatives of all members of the Consortium / Joint Venture (JV) so as to be legally binding on them. Notarized copy(s) of the Power of Attorney(s) issued to such authorized representative(s) by legally authorized persons of all partner companies of the Consortium / Joint Venture (JV) shall be required for the purpose. Notarized copy shall indicate name and serial no. of the record of Notary registration."	Tender terms and conditions shall prevail.
26		6.7 – CMMI Level 3 for IOT/SCADA (Pg. No. 63, 82)		Certification of minimum CMMI level 3 shall be required for implementation/integration of IOT/SCADA systems for the proposed project, however in case bidder does not have the same, bidder may engage a third party having minimum CMMI Level 3 certification for implementation/ integration of IOT/SCADA systems.	Mandatory Certification of minimum CMMI Level 3 shall be required for implementation / integration of IOT / SCADA systems for the proposed project. In case of Sole Bidder, the Sole Bidder shall possess the said certification. In case of Consortium / JV, the said certification shall be possessed by any one Consortium / JV member.	Tender terms and conditions shall prevail.

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27		SCC Clause 7.1 – CPBG Amount		Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the Contract-Cum-Equipment Performance Bank Guarantee (CPBG) @ 10% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award.	Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the Contract-Cum-Equipment Performance Bank Guarantee (CPBG) @ 5% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award. Note 1: The above request is in line with Rule 171(i) of the General Financial Rules (GFR), 2017, which originally provided for Performance Security in the range of 5% to 10% of the contract value, as also referred in Government of India, Ministry of Finance, Department of Expenditure O.M. No. F.9/4/2020-PPD dated 12.11.2020. Further, Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division O.M. No. F.1/2/2022-PPD dated 03.04.2023, read with subsequent amendment dated 01.01.2024 to Rule 171(i) of GFR, 2017, provides that Performance Security may be in the range of 3% to 5% of the value of contract, as specified in the bid document. The revised provision also permits Performance Security in the form of Insurance Surety Bond, Account Payee Demand Draft, Fixed Deposit Receipt, Bank Guarantee including eBG, or online payment, in an acceptable form safeguarding the purchaser's interest. (ANNEXURE 1)	Tender terms and conditions shall prevail.
		ADDITION		Contract-Cum-Equipment Performance Bank Guarantee (CPBG) - Related	The CPBG / Performance Security may be submitted either in the form of Bank Guarantee or Insurance Surety Bond. The Bank Guarantee shall be issued by a nationalized bank / scheduled Indian bank / eligible international bank branch registered with RBI, as prescribed in the tender. In addition to Bank Guarantee, the successful bidder may also be permitted to submit Insurance Surety Bond issued by an IRDAI registered insurance company, in the format acceptable to IGL. This request is in line with Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division Office Memorandum No. F.1/1/2022-PPD dated 02.02.2022, whereby Rule 171(i) of the General Financial Rules, 2017 relating to Performance Security was amended to include Insurance Surety Bonds as an acceptable form of Performance Security. Further, Government of India, Ministry of Power Office Memorandum No. 23/17/2013-R&R (Vol-VI)-Part(4) dated 06.04.2026 has also recognized Insurance Surety Bonds as an acceptable alternative to Bank Guarantees for Bid Security and Performance Security across power procurement frameworks, including renewable energy projects and BESS. A similar renewable energy tender issued by Rajasthan Renewable Energy Corporation Limited (RRECL) for 511 MW Grid Connected Rooftop Solar PV Projects, NIT No. RREC/TN/15/2024-25, has permitted Insurance Surety Bond as an acceptable security instrument. Accordingly, we request IGL to kindly allow Insurance Surety Bond issued by an IRDAI-registered insurance company as an additional acceptable mode for submission of CPBG / Performance Security, along with Bank Guarantee. (Annexure 2) IN AP State NREDCAP is also accepted Insurance Surety Bond in NREDCAP/MSG/SC&ST/07/2025, 07.07.2025	Tender terms and conditions shall prevail.
28		7.1.1 Technical BEC (Pg. No. 13)		The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher out of which at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of floating the tender and should have been in operation for at least six (6) months prior from the date of floating the tender.	The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher as on the date of bid submission. And out of 40 MWac or higher at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of bid submission and should have been in operation as on the date of bid submission.	Tender terms and conditions shall prevail.
29		7.1.2 – ISTS Connectivity (Pg. No. 13)		The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	The Bidder / JV Member / Consortium Member should have the required ISTS connectivity in the name of the Bidder or in the name of any one of the JV / Consortium members at the time of submission of bid or before 31.03.2027.	Tender terms and conditions shall prevail.
30		Notes for Bidder: Clause IV Point a. (Pg. No. 14)		The lead partner must have minimum 51% stake in the Consortium / Joint Venture (JV), whereas the other partner(s) shall have a minimum 10% stake.	The Lead Partner shall have the highest stake among all the members of the Consortium / Joint Venture (JV). The remaining member(s) shall have such stake as may be mutually agreed among the Consortium / JV members.	Tender terms and conditions shall prevail.
31		Notes for Bidder: Clause IV Point b. (Pg. No. 14)		The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.	All members of the JV / Consortium shall have experience in the solar sector. The JV/Consortium members, collectively, fulfil the prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of the proposed plant covered under the tender and members collectively should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
32		Notes for Bidder: Clause IV Point c. (Pg. No. 14)		The lead partner in a JV/Consortium must have highest turnover among the members of JV/Consortium. The turnover shall be calculated as average annual turnover of three preceding financial years. In support of this, the bidder has to submit audited Profit & Loss A/c Statement for the last three financial years.	The turnover of the JV/Consortium shall be considered cumulatively among all members of the JV/Consortium for meeting the financial eligibility criteria. In support of this, the bidder has to submit audited Profit & Loss A/c Statement for the last three financial years. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
33		Notes for Bidder: Clause IV Point d. (Pg. No. 15)		The number of partners in case of Consortium / Joint Venture (JV) including lead partner shall not be more than Three (3).	The number of partners in case of Consortium / Joint Venture (JV), including the lead partner / nominated authorized representative, shall not be more than Three (3). The JV/Consortium members shall be permitted to jointly fulfil all general, technical, financial and other eligibility criteria prescribed. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
34		Notes for Bidder: Clause IV Point e. (Pg. No. 15)		All the members of Consortium / JV shall be jointly and severally responsible for execution and performance of contract. An affidavit shall be submitted by individual party undertaking a portion of contract. An overall agreement shall be signed by all the parties covering the complete scope of tender to make them jointly and severally responsible for execution and performance of contract. The above documents shall be submitted along with bid. In case of award of contract (s), all payments, pursuant to the contract, shall be made into the account, opened in the name & style of Consortium / JV only.	All the members of Consortium / JV shall be jointly and severally responsible for execution and performance of contract. An affidavit shall be submitted by individual party undertaking a portion of contract. An overall agreement shall be signed by all the parties covering the complete scope of tender to make them jointly and severally responsible for execution and performance of contract. The above documents shall be submitted along with bid. In case of award of contract(s), all payments pursuant to the contract shall be made either: (i) into the account opened in the name & style of Consortium/JV/SPV; OR (ii) through a designated Escrow Account mechanism established under a Consortium/JV Agreement/Escrow Agreement, permitting direct payment/distribution to respective Consortium/JV members based on certified scope of work, agreed revenue-sharing arrangement, or predefined payment waterfall mechanism, as mutually agreed among Consortium/JV members. The Consortium/JV members shall continue to remain jointly and severally liable towards IGL for execution and performance of the contract."	Tender terms and conditions shall prevail.

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35		Notes for Bidder: Clause IV Point g. (Pg. No. 15)		In the event of award of contract, a power of attorney (PoA) to the above effect, in the favour of authorized representative of lead partner, signed by legally authorized signatories of all the Consortium / Joint Venture (JV) partners in this regard shall be furnished to the satisfaction of the Owner. The Contract Performance bank guarantee (CPBG) and other bank guarantee(s) shall be in the name of Consortium/Joint Venture (JV) and the Form of Agreement shall be signed by authorized representatives of all members of the Consortium / Joint Venture (JV) so as to be legally binding on them. Notarized copy(s) of the Power of Attorney(s) issued to such authorized representative(s) by legally authorized persons of all partner companies of the Consortium / Joint Venture (JV) shall be required for the purpose. Notarized copy shall indicate name and serial no. of the record of Notary registration.	In the event of award of contract, a power of attorney (PoA) to the above effect, in favour of authorized representative of lead partner, signed by legally authorized signatories of all the Consortium / Joint Venture (JV) partners in this regard shall be furnished to the satisfaction of the Owner. The Contract Performance Bank Guarantee (CPBG) and other bank guarantee(s) may be furnished either: (i) in the name of Consortium / Joint Venture (JV) / SPV; OR (ii) by any member of the Consortium / JV. The Form of Agreement shall be signed by authorized representatives of all members of the Consortium / Joint Venture (JV) so as to be legally binding on them. Notarized copy(s) of the Power of Attorney(s) issued to such authorized representative(s) by legally authorized persons of all partner companies of the Consortium / Joint Venture (JV) shall be required for the purpose. Notarized copy shall indicate name and serial no. of the record of Notary registration."	Tender terms and conditions shall prevail.
36		6.7 – CMMI Level 3 for IOT/SCADA (Pg. No. 63, 82)		Certification of minimum CMMI level 3 shall be required for implementation/integration of IOT/SCADA systems for the proposed project, however in case bidder does not have the same, bidder may engage a third party having minimum CMMI Level 3 certification for implementation/ integration of IOT/SCADA systems.	Mandatory Certification of minimum CMMI Level 3 shall be required for implementation / integration of IOT / SCADA systems for the proposed project. In case of Sole Bidder, the Sole Bidder shall possess the said certification. In case of Consortium / JV, the said certification shall be possessed by any one Consortium / JV member. Further, the Sole Bidder / Consortium member also have experience in GIS / GS-based system implementation with its own application developed for solar plant management, generation monitoring and real-time performance monitoring, and such application should have been executed / implemented for at least one solar power project of minimum 10 MW capacity.	Tender terms and conditions shall prevail.
37		SCC Clause 7.1 – CPBG Amount (Pg.No. 63)		Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the ContractCum-Equipment Performance Bank Guarantee (CPBG) @ 10% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award.	Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the ContractCum-Equipment Performance Bank Guarantee (CPBG) @ 5% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award. Note 1: The above request is in line with Rule 171(i) of the General Financial Rules (GFR), 2017, which originally provided for Performance Security in the range of 5% to 10% of the contract value, as also referred in Government of India, Ministry of Finance, Department of Expenditure O.M. No. F.9/4/2020-PPD dated 12.11.2020. Further, Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division O.M. No. F.1/2/2023-PPD dated 03.04.2023, read with subsequent amendment dated 01.01.2024 to Rule 171(i) of GFR, 2017, provides that Performance Security may be in the range of 3% to 5% of the value of contract, as specified in the bid document. The revised provision also permits Performance Security in the form of Insurance Surety Bond, Account Payee Demand Draft, Fixed Deposit Receipt, Bank Guarantee including eBG, or online payment, in an acceptable form safeguarding the purchaser's interest. (ANNEXURE 1) Note 2: It is submitted that NTPC Green Energy Limited, a wholly owned subsidiary of NTPC Limited, in its tender for "Procurement of 335 Watt Peak Solar Panels for NGL, Bhadla Solar Power Project", GeM Bid No. GEM/2024/B-4898053, prescribed Contract Performance Guarantee / PBG @ 5% of Award Value and permitted submission through Bank Guarantee or Insurance Surety Bond.	Tender terms and conditions shall prevail.
38		SOW Clause 6.0 NET ELECTRICAL ENERGY GENERATION GUARANTEE (NEEGG) (Pg. No. 153)		Bid security/EMD against e-tender can be submitted either through online e-payment mode available on e tender portal or in the form of Letter of Credit / Demand Draft / Banker's Cheque in favour of Indraprastha Gas Ltd, payable at Delhi or in the form of Bank Guarantee from any Nationalized/ Scheduled Indian Bank or by the branch of a reputable international bank located in India, as per proforma attached in the Tender document. Bid security in the form of Bank Guarantee shall be valid for sixty (60) days beyond the validity of the bid i.e. 150 days from scheduled date of bid submission.	Allow submission of Bid Security/EMD through Insurance Surety Bond also, in addition to the existing modes mentioned in the tender document.	Tender terms and conditions shall prevail.
39		ADDITION	-		The CPBG / Performance Security may be submitted either in the form of Bank Guarantee or Insurance Surety Bond. The Bank Guarantee shall be issued by a nationalized bank / scheduled Indian bank / eligible international bank branch registered with RBI, as prescribed in the tender. In addition to Bank Guarantee, the successful bidder may also be permitted to submit Insurance Surety Bond issued by an IRDAI-registered insurance company, in the format acceptable to IGL. <i>This request is in line with Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division Office Memorandum No. F.1/1/2022-PPD dated 02.02.2022, whereby Rule 171(i) of the General Financial Rules, 2017 relating to Performance Security was amended to include Insurance Surety Bonds as an acceptable form of Performance Security.</i> <i>Further, Government of India, Ministry of Power Office Memorandum No. 23/17/2013-R&R (Vol-VI)-Part(4) dated 06.04.2026 has also recognized Insurance Surety Bonds as an acceptable alternative to Bank Guarantees for Bid Security and Performance Security across power procurement frameworks, including renewable energy projects and BESS.</i> <i>A similar renewable energy tender issued by Rajasthan Renewable Energy Corporation Limited (RRECL) for 511 MW Grid Connected Rooftop Solar PV Projects, NIT No. RREC/TN-15/2024-25, has permitted Insurance Surety Bond as an acceptable security instrument. Accordingly, we request IGL to kindly allow Insurance Surety Bond issued by an IRDAI-registered insurance company as an additional acceptable mode for submission of CPBG / Performance Security, along with Bank Guarantee. (Annexure 2)</i>	Tender terms and conditions shall prevail.
40		ADDITION	-		For the proposed land offered by the Bidder for setting up the project, the Bidder shall be required to get the due diligence /verification of land carried out from a Competent Authority not below the level of Revenue Board.	Tender terms and conditions shall prevail.
41		Clarification	-		In view of MNRE Clarification dated 26.09.2025 regarding ALMM for Solar PV Cells and the effective date of 01.06.2026, we request IGL to kindly clarify whether the present tender requires Solar PV Modules to be DCR-compliant, i.e. using domestically manufactured solar PV cells and modules, or whether Non-DCR modules from ALMM List-I approved module manufacturers shall be acceptable. Since MNRE has clarified that DCR requirements are applicable only under specified Government schemes such as CPSU Scheme Phase-II, PM-KUSUM Components B & C, and PM Surya Ghar: Muft Bijli Yojana, clarification may kindly be issued for the present tender.	Tender terms and conditions shall prevail.
42	Section I - Invitation for Bid (IFB)	7		7.1.1 The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher out of which at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of floating the tender and should have been in operation for at least six (6) months prior from the date of floating the tender. 7.1.2 The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid. 7.1.3 Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid. Notes for Technical BEC point 7.1.1 above: Works executed by the Bidder for its own organization, its subsidiaries, joint ventures/consortium partners shall not be considered for the purpose of meeting the Bid Evaluation Criteria (BEC) however in case the bidder wants to meet the eligibility criterion through its own power plant and same plant is otherwise licensed as per selling power to DISCOM or any other licensee as tariff bidding purpose only, then relevant document/Purchase Order/contract/Agreement duly certified by the Discom will be required to be submitted.	Bidder has following queries & requests regarding the Technical Eligibility Criteria: 1. We request the ISTS Connectivity can be in name of Group Company and/or Affiliate Company and not mandatorily in name of Bidding Company. 2. Bidder requests to allow Start Date of Connectivity to be 18 Months from Bid Submission Date. Rationale: In case start date of Connectivity is 9 Months from Bid Submission and plant is not commissioned by that time Bidder will incur penalties up to 6 months from Start Date of Connectivity. Further as the project completion timeline is 18 months from LoA, Connectivity may get cancelled once the 6-month period after the start date of connectivity. 3. Kindly confirm whether the Land can be in name of the Group Company/ Affiliate with the provision of sub lease. 3. Bidder requests to allow land document to be shown within 3 Months from LoA. 4. Bidder requests to allow use of Group Company/Holding Company/Affiliate experience to meet the requirement of Clause 7.1.1. Bidder request to kindly consider the above requests.	Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
43		Cl. 7.1.2 & Cl. IV(b) – BEC / JV/Consortium Conditions	13 & 14	ISTS Connectivity Requirement for Consortium Partner: As per Cl. 7.1.2, the Bidder should have ISTS connectivity in his name. As per Cl. IV(b) of JV/Consortium conditions, the lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS/CTU connectivity.	The Bidder respectfully requests that IGL (Indraprastha Gas Limited) consider a duly executed Memorandum of Understanding (MoU) between the bidding entity and the ISTS connectivity holder as sufficient documentary evidence to establish eligibility, in cases where the ISTS connectivity is held in the name of a party other than the bidder or the lead consortium partner.	Tender terms and conditions shall prevail.
44		Cl. 7.1.3 & Cl. 7.3(c) – BEC / Land Parcel Availability	13 & 15	Land Parcel Availability Criterion: As per Cl. 7.1.3, the Bidder should have 100% availability of the offered land parcel by way of outright purchase or registered long-term lease with a provision of sub-lease at the time of submission of bid. Cl. 7.3(c) requires Registered Lease/Sale Purchase deed as documentary evidence.	Request / Suggestion: We request IGL to consider a duly executed Memorandum of Understanding (MoU) with the Land Owner for the specific land parcel proposed for this project as adequate documentary evidence to meet the Land Parcel Eligibility Criteria at the time of bid submission. The registered long-term lease/sale deed may be submitted prior to or at the time of award of contract / Letter of Award (LOA). This will enable a larger pool of eligible bidders and promote competition. Please confirm acceptance of MoU as eligible document for land parcel at bid stage.	Tender terms and conditions shall prevail.
45		Cl. 7.1.2 – ISTS Connectivity Timeline	13	ISTS Connectivity – Start Date: The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	Request / Clarification: Please clarify the meaning of 'start date of ISTS connectivity' — whether it refers to (a) the date of issuance of connectivity approval by CTU/STU, or (b) the scheduled commencement date of connectivity as per the connectivity agreement.	Tender terms and conditions shall prevail.
46		Cl. 10.1 – SOR 1 Payment Terms (Supply)	64	Supply Payment Milestone: 80% of Supply price is payable against Material Receipt Handover Voucher (MRHV). 10% on Operational Acceptance Test (OAT). 10% on handing over of project. Mobilization advance up to 10% can be given against BG.	Request / Suggestion: We request IGL to consider enhancing the mobilization advance from 10% to 15% of supply price to support the working capital requirements of the EPC contractor, given the large project scale (200 MWdc).	Tender terms and conditions shall prevail.
47		7.1.1 Technical BEC (Pg. No. 13)		The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher out of which at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of floating the tender and should have been in operation for at least six (6) months prior from the date of floating the tender.	The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher as on the date of bid submission. And out of 40 MWac or higher at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of bid submission and should have been in operation as on the date of bid submission.	Tender terms and conditions shall prevail.
48		7.1.2 – ISTS Connectivity (Pg. No. 13)		The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	The Bidder / JV Member / Consortium Member should have the required ISTS connectivity in the name of the Bidder or in the name of any one of the JV / Consortium members at the time of submission of bid or before 31.03.2027.	Tender terms and conditions shall prevail.
49		Notes for Bidder: Clause IV Point a. (Pg. No. 14)		The lead partner must have minimum 51% stake in the Consortium / Joint Venture (JV), whereas the other partner(s) shall have a minimum 10% stake.	The Lead Partner shall have the highest stake among all the members of the Consortium / Joint Venture (JV). The remaining member(s) shall have such stake as may be mutually agreed among the Consortium / JV members.	Tender terms and conditions shall prevail.
50		Notes for Bidder: Clause IV Point b. (Pg. No. 14)		The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.	All members of the JV / Consortium shall have experience in the solar sector. The JV/Consortium members, collectively, fulfil the prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of the proposed plant covered under the tender and members collectively should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
51		Notes for Bidder: Clause IV Point c. (Pg. No. 14)		The lead partner in a JV/Consortium must have highest turnover among the members of JV/Consortium. The turnover shall be calculated as average annual turnover of three preceding financial years. In support of this, the bidder has to submit audited Profit & Loss A/c Statement for the last three financial years.	The turnover of the JV/Consortium shall be considered cumulatively among all members of the JV/Consortium for meeting the financial eligibility criteria. In support of this, the bidder has to submit audited Profit & Loss A/c Statement for the last three financial years. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
52		Notes for Bidder: Clause IV Point d. (Pg. No. 15)		The number of partners in case of Consortium / Joint Venture (JV) including lead partner shall not be more than Three (3).	The number of partners in case of Consortium / Joint Venture (JV), including the lead partner / nominated authorized representative, shall not be more than Three (3). The JV/Consortium members shall be permitted to jointly fulfil all general, technical, financial and other eligibility criteria prescribed. Any member of the Consortium / Joint Venture (JV) can become Lead Member by mutual agreement by the Consortium / JV partners.	Tender terms and conditions shall prevail.
53		Notes for Bidder: Clause IV Point e. (Pg. No. 15)		All the members of Consortium / JV shall be jointly and severally responsible for execution and performance of contract. An affidavit shall be submitted by individual party undertaking a portion of contract. An overall agreement shall be signed by all the parties covering the complete scope of tender to make them jointly and severally responsible for execution and performance of contract. The above documents shall be submitted along with bid. In case of award of contract (s), all payments, pursuant to the contract, shall be made into the account, opened in the name & style of Consortium / JV only.	All the members of Consortium / JV shall be jointly and severally responsible for execution and performance of contract. An affidavit shall be submitted by individual party undertaking a portion of contract. An overall agreement shall be signed by all the parties covering the complete scope of tender to make them jointly and severally responsible for execution and performance of contract. The above documents shall be submitted along with bid. In case of award of contract(s), all payments pursuant to the contract shall be made either: (i) into the account opened in the name & style of Consortium/JV/SPV; OR (ii) through a designated Escrow Account mechanism established under a Consortium/JV Agreement/Escrow Agreement, permitting direct payment/ distribution to respective Consortium/JV members based on certified scope of work, agreed revenue-sharing arrangement, or predefined payment waterfall mechanism, as mutually agreed among Consortium/JV members. The Consortium/JV members shall continue to remain jointly and severally liable towards IGL for execution and performance of the contract.”	Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
54		Notes for Bidder: Clause IV Point g. (Pg. No. 15)		In the event of award of contract, a power of attorney (PoA) to the above effect, in the favour of authorized representative of lead partner, signed by legally authorized signatories of all the Consortium / Joint Venture (JV) partners in this regard shall be furnished to the satisfaction of the Owner. The Contract Performance bank guarantee (CPBG) and other bank guarantee(s) shall be in the name of Consortium/Joint Venture (JV) and the Form of Agreement shall be signed by authorized representatives of all members of the Consortium / Joint Venture (JV) so as to be legally binding on them. Notarized copy(s) of the Power of Attorney(s) issued to such authorized representative(s) by legally authorized persons of all partner companies of the Consortium / Joint Venture (JV) shall be required for the purpose. Notarized copy shall indicate name and serial no. of the record of Notary registration.	In the event of award of contract, a power of attorney (PoA) to the above effect, in favour of authorized representative of lead partner, signed by legally authorized signatories of all the Consortium / Joint Venture (JV) partners in this regard shall be furnished to the satisfaction of the Owner. The Contract Performance Bank Guarantee (CPBG) and other bank guarantee(s) may be furnished either: (i) in the name of Consortium / Joint Venture (JV) / SPV; OR (ii) by any member of the Consortium / JV. The Form of Agreement shall be signed by authorized representatives of all members of the Consortium / Joint Venture (JV) so as to be legally binding on them. Notarized copy(s) of the Power of Attorney(s) issued to such authorized representative(s) by legally authorized persons of all partner companies of the Consortium / Joint Venture (JV) shall be required for the purpose. Notarized copy shall indicate name and serial no. of the record of Notary registration."	Tender terms and conditions shall prevail.
55		6.7 – CMMI Level 3 for IOT/SCADA (Pg. No. 63, 82)		Certification of minimum CMMI level 3 shall be required for implementation/integration of IOT/SCADA systems for the proposed project, however in case bidder does not have the same, bidder may engage a third party having minimum CMMI Level 3 certification for implementation/ integration of IOT/SCADA systems.	Mandatory Certification of minimum CMMI Level 3 shall be required for implementation / integration of IOT / SCADA systems for the proposed project. In case of Sole Bidder, the Sole Bidder shall possess the said certification. In case of Consortium / JV, the said certification shall be possessed by any one Consortium / JV member. Further, the Sole Bidder / Consortium member also have experience in GIS / GS-based system implementation with its own application developed for solar plant management, generation monitoring and real-time performance monitoring, and such application should have been executed / implemented for at least one solar power project of minimum 10 MW capacity.	Tender terms and conditions shall prevail.
56		SCC Clause 7.1 – CPBG Amount		Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the ContractCum-Equipment Performance Bank Guarantee (CPBG) @ 10% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award.	Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the ContractCum-Equipment Performance Bank Guarantee (CPBG) @ 5% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award. Note 1: The above request is in line with Rule 171(i) of the General Financial Rules (GFR), 2017, which originally provided for Performance Security in the range of 5% to 10% of the contract value, as also referred in Government of India, Ministry of Finance, Department of Expenditure O.M. No. F.9/4/2020-PPD dated 12.11.2020. Further, Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division O.M. No. F.1/2/2023-PPD dated 03.04.2023, read with subsequent amendment dated 01.01.2024 to Rule 171(i) of GFR, 2017, provides that Performance Security may be in the range of 3% to 5% of the value of contract, as specified in the bid document. The revised provision also permits Performance Security in the form of Insurance Surety Bond, Account Payee Demand Draft, Fixed Deposit Receipt, Bank Guarantee including eBG, or online payment, in an acceptable form safeguarding the purchaser's interest. (ANNEXURE 1) Note 2: It is submitted that NTPC Green Energy Limited, a wholly owned subsidiary of NTPC Limited, in its tender for "Procurement of 335 Watt Peak Solar Panels for NGEL Bhadla Solar Power Project", GeM Bid No. GEM/2024/B/4898053, prescribed Contract Performance Guarantee / PBG @ 5% of Award Value and permitted submission through Bank Guarantee or Insurance Surety Bond.	Tender terms and conditions shall prevail.
57		SECTION I INVITATION FOR BID (IFB): Clause 11.2		Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the ContractCum-Equipment Performance Bank Guarantee (CPBG) @ 10% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award.	Within twenty-one (21) days of receipt of the Contract, the successful bidder shall furnish to the Purchaser the ContractCum-Equipment Performance Bank Guarantee (CPBG) @ 5% of annualized contract value (sum of annualized value of supply, works, 05 years Comprehensive O&M and land lease). This CPBG will be valid for a total period of 81 Months (18 Months Project completion period + Comprehensive O&M Period, i.e. 60 Months + 03 Months additional) from the date of award. Note 1: The above request is in line with Rule 171(i) of the General Financial Rules (GFR), 2017, which originally provided for Performance Security in the range of 5% to 10% of the contract value, as also referred in Government of India, Ministry of Finance, Department of Expenditure O.M. No. F.9/4/2020-PPD dated 12.11.2020. Further, Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division O.M. No. F.1/2/2023-PPD dated 03.04.2023, read with subsequent amendment dated 01.01.2024 to Rule 171(i) of GFR, 2017, provides that Performance Security may be in the range of 3% to 5% of the value of contract, as specified in the bid document. The revised provision also permits Performance Security in the form of Insurance Surety Bond, Account Payee Demand Draft, Fixed Deposit Receipt, Bank Guarantee including eBG, or online payment, in an acceptable form safeguarding the purchaser's interest. (ANNEXURE 1) Note 2: It is submitted that NTPC Green Energy Limited, a wholly owned subsidiary of NTPC Limited, in its tender for "Procurement of 335 Watt Peak Solar Panels for NGEL Bhadla Solar Power Project", GeM Bid No. GEM/2024/B/4898053, prescribed Contract Performance Guarantee / PBG @ 5% of Award Value and permitted submission through Bank Guarantee or Insurance Surety Bond.	Tender terms and conditions shall prevail.
58		ADDITION		Bid security/EMD against e-tender can be submitted either through online e-payment mode available on e tender portal or in the form of Letter of Credit / Demand Draft / Banker's Cheque in favour of Indraprastha Gas Ltd, payable at Delhi or in the form of Bank Guarantee from any Nationalized/ Scheduled Indian Bank or by the branch of a reputable international bank located in India, as per proforma attached in the Tender document. Bid security in the form of Bank Guarantee shall be valid for sixty (60) days beyond the validity of the bid i.e. 150 days from scheduled date of bid submission.	Allow submission of Bid Security/EMD through Insurance Surety Bond also, in addition to the existing modes mentioned in the tender document.	Tender terms and conditions shall prevail.
59		ADDITION		-	The CPBG / Performance Security may be submitted either in the form of Bank Guarantee or Insurance Surety Bond. The Bank Guarantee shall be issued by a nationalized bank / scheduled Indian bank / eligible international bank branch registered with RBI, as prescribed in the tender. In addition to Bank Guarantee, the successful bidder may also be permitted to submit Insurance Surety Bond issued by an IRDAI-registered insurance company, in the format acceptable to IGL. This request is in line with Government of India, Ministry of Finance, Department of Expenditure, Procurement Policy Division Office Memorandum No. F.1/1/2022-PPD dated 02.02.2022, whereby Rule 171(i) of the General Financial Rules, 2017 relating to Performance Security was amended to include Insurance Surety Bonds as an acceptable form of Performance Security. Further, Government of India, Ministry of Power Office Memorandum No. 23/17/2013-R&R (Vol-VI-Part(4)) dated 06.04.2026 has also recognized Insurance Surety Bonds as an acceptable alternative to Bank Guarantees for Bid Security and Performance Security across power procurement frameworks, including renewable energy projects and BESS. A similar renewable energy tender issued by Rajasthan Renewable Energy Corporation Limited (RRECL) for 511 MW Grid Connected Rooftop Solar PV Projects, NIT No. RREC/TN-15/2024-25, has permitted Insurance Surety Bond as an acceptable security instrument. Accordingly, we request IGL to kindly allow Insurance Surety Bond issued by an IRDAI-registered insurance company as an additional acceptable mode for submission of CPBG / Performance Security, along with Bank Guarantee. (Annexure 2)	Tender terms and conditions shall prevail.
60	13	ADDITION		-	For the proposed land offered by the Bidder for setting up the project, the Bidder shall be required to get the due diligence / verification of land carried out from a Competent Authority not below the level of Revenue Board.	Tender terms and conditions shall prevail.
61	7	7.1.2	13	The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	With reference to the requirement of ISTS connectivity in the bidder's name, we request clarification on whether the proposed plant can be installed anywhere in India if it is connected through CTU/ISTS connectivity.	Tender terms and conditions shall prevail.
62	7	7.1.2	13	The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	If power is required in Rajasthan, can it be connected to the State Transmission Utility (STU) network?	Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
63	7	7.1.2	13	The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	Specify the intended location/state where the generated power is to be supplied/utilized.	Tender terms and conditions shall prevail.
64	7	7.1.3	13	Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid.	Kindly clarify whether the bidder is permitted to develop the project across multiple land parcels/locations. If permitted, please confirm the maximum number of land parcels allowed under the tender.	Tender terms and conditions shall prevail.
65	7	7.1.3	13	Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid.	CTU connectivity is generally obtained in the name of a Special Purpose Vehicle (SPV); therefore, the bidding company cannot obtain connectivity in its own name at the bidding stage. In view of the above, we kindly request you to allow submission of the connectivity approval after issuance of the LOA.	Tender terms and conditions shall prevail.
66	11	11.2	18	Bid security/EMD against e-tender can be submitted either through online e-payment mode available on e tender portal or in the form of Letter of Credit / Demand Draft /Banker's Cheque in favour of Indraprastha Gas Ltd, payable at Delhi or in the form of Bank Guarantee from any Nationalized/ Scheduled Indian Bank or by the branch of a reputable international bank located in India, as per proforma attached in the Tender document. Bid security in the form of Bank Guarantee shall be valid for sixty (60) days beyond the validity of the bid i.e. 150 days from scheduled date of bid submission.	We request the IGL to kindly permit submission of EMD in the form of an Insurance Surety Bond in addition to the currently permitted instruments.	Tender terms and conditions shall prevail.
67	7	Notes for Technical BEC point 7.1.1 (IV)	IV	The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.	Kindly clarify whether the ISTS/CTU connectivity may be held in the name of any member of the JV/Consortium other than the Lead Member.	Tender terms and conditions shall prevail.
68	7	Notes for Technical BEC point 7.1.1 (IV)	IV	The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.	Kindly confirm whether the prior experience requirements for execution of related EPC work are required to be fulfilled solely by the Lead Member or may be collectively fulfilled by the JV/Consortium members.	Tender terms and conditions shall prevail.
69	SECTION I INVITATION FOR BID (IFB)	7.1.1	13 of 204	The Bidder should have designed, supplied, supervised, erected and commissioned Solar Photo Voltaic (SPV) based grid connected power plant(s) (with or without supply of Solar modules but including Balance of System) having cumulative capacity of 40 MWac or higher out of which at least one Solar Plant must be of 10 MWac or higher capacity and should have been executed in the last ten (10) years as on the date of floating the tender and should have been in operation for at least six (6) months prior from the date of floating the tender.	With reference to the eligibility clause we understand that the eligibility requirements under the tender may be fulfilled collectively by the JV/Consortium members. Accordingly, we request the esteemed authority to kindly confirm whether the requirement of cumulative 40 MWac experience along with at least one 10 MWac commissioned solar plant may be fulfilled by JV/Consortium member(s) other than the Lead Member, provided the Lead Member fulfills the requirements specified under Clause IV (b) Page No. 14. Also, Kindly clarify whether pure EPC execution experience excluding module supply but including BoS, civil works, transmission works, and commissioning shall be fully considered towards fulfillment of the eligibility criteria.	Tender terms and conditions shall prevail.
70	SECTION I INVITATION FOR BID (IFB)	IV. B	14 of 204	The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.		
71	SECTION I INVITATION FOR BID (IFB)	7.1.2	13 of 204	The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	1. We request the esteemed authority to kindly clarify whether the bidder can participate in the tender in case the ISTS connectivity is under application / grant process and the final connectivity approval is expected within the stipulated timeline mentioned in the RIS. 2. Further, kindly clarify whether submission of application proof / in-principle approval / connectivity application acknowledgement from CTUIL shall be considered acceptable compliance towards the above-mentioned clause at the time of bid submission. 3. Kindly clarify whether the connectivity start date shall be considered from the date of grant of connectivity approval by CTUIL or from the actual commissioning/availability date of the transmission system.	Tender terms and conditions shall prevail.
72	SECTION I INVITATION FOR BID (IFB)	7.1.3	13 of 204	Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid.	We request the esteemed authority to kindly clarify whether land under Agreement to Sale / MoU / notarized lease agreement / land aggregation arrangement shall also be considered acceptable at the time of bid submission, subject to execution and submission of registered lease deed/purchase documents prior to award. Further, kindly clarify whether the requirement of "registered long-term lease with provision of sub-lease" is mandatory at bid submission stage itself or can be submitted during subsequent stages before issuance of LOA.	Tender terms and conditions shall prevail.
73	SECTION I INVITATION FOR BID (IFB)	7.3 c	16 of 204	Relevant document from concerned authorities regarding availability of Land Parcel (Registered Lease/Sale Purchase deed) and ISTS / CTU connectivity must be furnished. IGL at its sole discretion may demand any additional information/document to satisfy itself as part of evaluation for ascertaining the qualification of the bidder.	Kindly clarify the exact list of acceptable documents for establishing compliance towards land availability and ISTS connectivity to avoid ambiguity during bid evaluation.	Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
74	SECTION I INVITATION FOR BID (IFB)	11.2	18 of 204	Bid security/EMD against e-tender can be submitted either through online e-payment mode available on e tender portal or in the form of Letter of Credit / Demand Draft / Banker's Cheque in favour of Indraprastha Gas Ltd, payable at Delhi or in the form of Bank Guarantee from any Nationalized/ Scheduled Indian Bank or by the branch of a reputable international bank located in India, as per proforma attached in the Tender document. Bid security in the form of Bank Guarantee shall be valid for sixty (60) days beyond the validity of the bid i.e. 150 days from scheduled date of bid submission.	We have observed a discrepancy in the prescribed mode of EMD submission, which appears to be contrary to the guidelines issued by the Government of India, Ministry of Finance, Department of Expenditure. As per Ministry of Finance, Department of Expenditure OM No. F.1/1/2022-PPD dated 02.02.2022, and subsequent clarifications: "The bid security may be accepted in the form of Insurance Surety Bonds, Account Payee Demand Draft, Fixed Deposit Receipt, Banker's Cheque or Bank Guarantee from any of the Commercial Banks or payment online in an acceptable form, safeguarding the purchaser's interest in all respects." The above guidelines emphasize promoting ease of doing business and providing flexibility to bidders by allowing multiple modes of EMD submission, including Insurance Surety Bonds. In light of the above, it is respectfully submitted that the current tender condition restricting EMD submission to online mode only may kindly be reviewed, and provisions for submission through Insurance Surety Bond may also be considered, in line with Government of India guidelines. A copy of the above-mentioned Office Memorandum may be referred for your kind consideration.	Tender terms and conditions shall prevail.
75	SECTION I INVITATION FOR BID (IFB)	8.4	16 of 204	Split: 01 vendor is required as there is not any split of award in this tender.	Kindly clarify the applicable provision regarding split award under this tender.	Tender terms and conditions shall prevail.
76	SECTION I INVITATION FOR BID (IFB)	12.2	18 of 204	IGL reserves the right to split the total scope of work among more than one bidder.		
77	SECTION I INVITATION FOR BID (IFB)	IV. B	14 of 204	The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection.	Kindly clarify whether JV/Consortium participation is permitted under this tender and which clause shall prevail in case of contradiction.	Tender terms and conditions shall prevail.
78	SECTION II INSTRUCTION TO BIDDERS (ITB)	11.1	24 of 204	The bidder shall submit bid on single point sole/prime bidder responsibility basis. No consortium/ joint bid shall be accepted. The status of all the other vendor(s)/collaborator(s), (if any), referred/identified by the bidder in their offer shall be that of bidder's sub-vendor / supplier/sub-service provider.		
79	SECTION V SCOPE OF WORK AND TECHNICAL SPECIFICATIONS	6.1	153 of 204	The Bidder shall be required to confirm the Net Electrical Energy Generation Guarantee (NEEGG - Column D of Table - 5 of Section-VI Schedule of Rates) which comprised of Guaranteed Energy Evacuation from 160 MWac SPV Project (Column B of Table - 5 of Section-VI Schedule of Rates) and Guaranteed Energy Evacuation from Battery Energy Storage System (Column C of Table - 5 of Section-VI Schedule of Rates) shall be confirmed in the Bid submission as per Table - 5 of Section-VI Schedule of Rates for Five (05) years' period at the metering point (at 33 kV Side of Grid Substation for Solar PV Project and 33 kV Interconnection point for BESS).	The NEEGG clause specifies that the bidder is required to provide Net Electrical Energy Generation Guarantee for a period of five (05) years, i.e., during the O&M period only. However, the land lease period under the tender is mentioned as 29 years and 11 months. In this regard, kindly clarify whether any minimum generation/performance guarantee obligations shall remain applicable beyond the initial 5-year O&M period till completion of the lease tenure. Further, kindly clarify the obligations and responsibilities of the developer after expiry of the O&M/NEEGG period/ BESS with respect to plant performance and energy generation.	NEEGG has been asked for 5 years. However, Tender terms and conditions shall prevail.
80				General Query	Kindly clarify whether change/substitution of land parcel after bid submission but before project execution shall be permitted subject to fulfilment of tender requirements and approval from IGL.	Tender terms and conditions shall prevail.
81				General Query	Kindly clarify whether the bidder is required to submit complete transmission line ROW details and approvals at bid submission stage or the same can be arranged during project execution.	Tender terms and conditions shall prevail.
82				General Query	Kindly clarify whether escalation/indexation shall be applicable on Comprehensive O&M charges and Land Lease charges during the contract period or the quoted prices shall remain fixed for the complete tenure.	Tender terms and conditions shall prevail.
83				General Query	Kindly clarify whether a bidder having land under lease for a period of 20 years or less at the time of bid submission shall be considered eligible, provided the bidder undertakes to extend the lease period in line with tender requirements prior to issuance of LoA/award of work.	Tender terms and conditions shall prevail.
84				General Query	Kindly clarify the considered useful operational life of the Solar PV Plant under this tender, as the tender document does not explicitly specify the project life/operational tenure. Further, kindly confirm whether the project shall be designed considering a minimum operational life of 25 years or 30 years	Tender terms and conditions shall prevail.
85				Extension Request	With reference to the subject tender, we kindly request the esteemed authority to extend the bid submission due date by at least 10-15 days. The requested extension will help bidders in arranging and compiling important documents related to land acquisition, ISTS/CTU connectivity, financial tie-ups, and other tender requirements to ensure wider and more competitive participation. We request you to kindly consider our request favorably and provide a suitable extension in the bid submission timeline.	Tender terms and conditions shall prevail.
86		IV (B) Notes for Bidder			Any partner (Preferably with higher financials among consortium shall be lead partner) shall be a lead partner in JV irrespective of their prior experience or connectivity.	Tender terms and conditions shall prevail.
87		IV (C) Notes for Bidder			Any partner shall be a lead partner in JV irrespective of their Turnover or	Tender terms and conditions shall prevail.
88		7.1.2			Connectivity of ISTS from the name of bidder to IGL is permissible with CTU.	Tender terms and conditions shall prevail.
89		2			Deviation of minimum 5% in co-ordinates of land offered at the time of bidding is to be permitted in order to overcome practical difficulty faced in ROW and other Land related problems	Tender terms and conditions shall prevail.
90		Table 5			This generation is not possible with fixed tilt or seasonal tilt with 200 MWp DC capacity. Bidder proposed to relax overloading % from 25% to higher % (by this DC capacity of project will go beyond 200 MWp DC and the actual project capacity is mentioned herein table with calculations. To achieve the desired generation.	Tender terms and conditions shall prevail.
91					The upper limit for the PRS will be max. upto 5% of the total contact value.	Tender terms and conditions shall prevail.
92					INR 7.00 per kWh Shall be charged (Max. 5% of the EPC cost) - For Solar Plant The total of both penalties should be Max. 5% of EPC cost	Tender terms and conditions shall prevail.
93		3.3			Lease duration is mentioned but start date is missing.	From the date of issuance of LoA. However, Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
94		11.2			If Bid is placed in consortium than any member of consortium can prepare EMD, PBG or CPBG irrespective of him being a lead bidder or not.	EMD is to be submitted by the lead bidder only.
95					In case the consortium is awarded the project than consortium should be allowed to form a LLP to execute this project. Further all document signing should be allowed between IGL and such incorporated LLP.	Tender terms and conditions shall prevail.
96		9			In case of JV any partner is eligible to BID or we have to create a new digital signature + encryption token for JV?	Tender terms and conditions shall prevail.
97	SECTION I INVITATION FOR BID (IFB)	7.1.2 - 7.0 BIDDER EVALUATION CRITERIA (BEC)	13	7.1.2 The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	We need to clarify whether the requirement for bidders to have ISTS connectivity in their name at the time of bid submission is mandatory. Can we proceed with obtaining connectivity approvals after the allocation of the work order? This flexibility would allow us to at least submit a bid for the tender. We kindly request that this criteria be amended so that bidders can participate accordingly.	Tender terms and conditions shall prevail.
98					Kindly request you to clarify that, Is there any proof of the bidder's availability of 100% of the land required to be submitted along with the bid, or can we proceed without it?	Tender terms and conditions shall prevail.
99	SECTION I INVITATION FOR BID (IFB)	7.1.3 - 7.0 BIDDER EVALUATION CRITERIA (BEC)	13	7.1.3 Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid.	We would like to clarify a point regarding the land lease agreement. If we provide the land lease agreement at the time of bid submission, including the coordinates, but later, after the award and during the project work, we need to change some portions of the land or the land coordinates due to unforeseen issues, will this be acceptable to you as per our mutually agreed terms? Or are changes not permitted at all?	Tender terms and conditions shall prevail.
100					We would like to clarify that after the contract is awarded, Indraprastha Gas will start paying the land lease charges. Could you please provide information on the timeline or the stage of the project work at which these payments will commence?	Tender terms and conditions shall prevail.
101					There is no clear indication on whether JV members should meet the technical experience criteria individually or collectively. We kindly request you to clarify this point.	Tender terms and conditions shall prevail.
102	SECTION I INVITATION FOR BID (IFB)	IV. JVs/Consortiums shall be allowed.	14	JVs/Consortiums shall be allowed. a. The lead partner must have minimum 51% stake in the Consortium / Joint Venture (JV), whereas the other partner(s) shall have a minimum 10% stake. b. The lead partner in a JV/Consortium should have prior experience of execution of related EPC work or availability of ISTS / CTU connectivity for setting up of proposed plant covered under the tender and members should have experience for the remaining scope mentioned in tender, failing which the bid shall be liable for rejection. c. The lead partner in a JV/Consortium must have highest turnover among the members of JV/Consortium. The turnover shall be calculated as average annual turnover of three preceding financial years. In support of this, the bidder has to submit audited Profit & Loss A/c Statement for the last three financial years.	As per the clause, the lead member in the JV/Consortium must have the highest turnover among the members of the JV/Consortium and should have prior experience in the execution of related EPC work or the availability of ISTS/CTU connectivity for the establishment of the proposed plant. In this case, if our lead member only has ISTS connectivity in their name but lacks technical experience in EPC, we can consider using the experience of another member in the consortium to meet the technical experience criteria of 40 MW cumulative and a single 10 MW project. Is this approach acceptable to you? Alternatively, can we not submit the bid under this scenario? Kindly clarify.	Tender terms and conditions shall prevail.
103					If we bid in a consortium with three members, and our lead member has either experience in EPC or has ISTS connectivity under their name, but does not have the highest turnover among the consortium, can that member still be the lead member? I kindly request your clarification on this matter.	Tender terms and conditions shall prevail.
104					We would like to clarify whether, in a consortium with three members, the Earnest Money Deposit (EMD) needs to be submitted by our lead partner, or if any other consortium member can make the payment.	EMD is to be submitted by the lead bidder only.
105	SECTION V	5.1	109	Photovoltaic modules	Kindly clarify whether Non-DCR SPV cells are permitted for use, or if only DCR SPV cells are acceptable under the tender scope.	Tender terms and conditions shall prevail.
106	SECTION IV	20.0	76	Force Majeure	It is requested that the "Change in Law" clause may please be considered under the provisions of Force Majeure.	Tender terms and conditions shall prevail.
107	SECTION V	1.0	79	General scope of work	Kindly clarify whether all bays at the CTU GSS are within the scope of the bidder.	Tender terms and conditions shall prevail.
108	SECTION V	1.0	79	General scope of work	Please clarify the mitigation mechanism in case of delays in obtaining CTU approvals. Kindly clarify whether delays due to CTUIL/GNA/statutory approvals shall qualify for extension of time without LD implications.	Tender terms and conditions shall prevail.
109				General	Kindly confirm whether provision of a Static VAR Compensator (SVC/SVR) is required under the project scope.	It shall be as per latest CEA guidelines for VAR compensation. However, tender terms and conditions shall prevail.
110	SECTION I	8.0	16	Tender Evaluation Methodology	It is observed that SOR-1 specifies a comprehensive AMC period of 10 years, whereas SOR-3 specifies 5 years. Kindly clarify the applicable AMC duration.	Comprehensive Annual Maintenance Charges (CAMC) of 10 years has been sought for specific equipment and solar plant O&M has been sought for 5 years. However, tender terms and conditions shall prevail.
111	SECTION IV	20.0	76	Force Majeure	In case the approval of RoW from the Government is delayed due to legal issues or court cases, the same may kindly be treated under Force Majeure provisions.	Statutory approvals are in the scope of Contractor. However, tender terms and conditions shall prevail.
112	SECTION VI	TABLE - 5	166	SCHEDULE OF RATES	Kindly refer to Table-5 (Page 166 of 204), wherein NEEGG for 5 years has been calculated. The SPV module derating in the first year has been considered as 2%, whereas in the second year the derating has been considered as 0.6%. Kindly clarify the applicable degradation methodology.	Bidder to provide the NEEGG as per Table -5 Page 166/204. However, tender terms and conditions shall prevail.
113	SECTION IV	6.0	62	Project Completion Period	Delivery of Long lead equipment's like Transformers, Circuit Breakers, Isolators etc. Typically 12-15 months. More specifically transformer delivery is 30-36 months. Since the COD is 18 months, it would not be possible to match the timeline. It is requested to kindly consider COD atleast 30 months from LOA	Tender terms and conditions shall prevail.
114				General	If availability of land is with other consortium partner, can Swastika be considered as lead bidder Please confirm	Tender terms and conditions shall prevail.
115	SECTION I	7.0	14	BIDDER EVALUATION CRITERIA (BEC)	Stake of the lead bidder is mandated as the highest. Can this be relaxed and revised as: Any of the partners can have majority stake which may be capped to a minimum of atleast 10%	Tender terms and conditions shall prevail.
116	SECTION I	7.1.2, 7.1.3	13	BIDDER EVALUATION CRITERIA (BEC)	Can land and connectivity be in the name of separate partners in a Joint Venture (JV), Please revise	Tender terms and conditions shall prevail.
117				General	Lease may be considered from the LOA	Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
118	SECTION I	11.2	18	Bid Security	Kindly confirm whether EMD in the form of Bank Guarantee is acceptable and whether a Surety Bond may also be considered acceptable.	Tender terms and conditions shall prevail.
119	Table - 5	Section - V	166	NEEGG Guarantee clauses	Kindly clarify treatment of grid outage, curtailment, backing down instructions, transmission constraints and force majeure for NEEGG calculation.	Tender terms and conditions shall prevail.
120	Section - V	81	81	Metering definitions and SCC clauses	Metering location for BESS in inconsistency between 22 KV and 220 KV reference Please confirm the governing metering point for BESS guarantee and commercial settlement.	Tender terms and conditions shall prevail.
121	Section - III	28	46	Delay LD clause	Kindly confirm whether module supply constraints, ALMM changes, approvals and transmission utility delays are exempt from LD.	Tender terms and conditions shall prevail.
122	Section-IV	13.3	70	O&M Penalty clause	Request limiting penalty exposure to annual O&M charges or annual contract value instead of EPC cost.	Tender terms and conditions shall prevail.
123				DC sizing requirement	Please clarify whether bidders are free to optimize DC sizing and oversizing philosophy. Request IGL to specify AC capacity and required CUF/PLF while allowing design optimization.	Please refer clause no. 1 (a) page no. 79/204. However, Tender terms and conditions shall prevail.
124	SECTION I INVITATION FOR BID (IFB)	7.0 BIDDER EVALUATION CRITERIA (BEC) 7.1.2	Page 13of 204	7.1.2 The Bidder should have the required ISTS connectivity in his name at the time of submission of bid. The ISTS connectivity offered by the Bidder or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of submission of bid.	We request the Authority to kindly permit submission of ISTS connectivity within three (3) months from the date of issuance of the Letter of Award (LOA).	Tender terms and conditions shall prevail.
125	SECTION I INVITATION FOR BID (IFB)	7.0 BIDDER EVALUATION CRITERIA (BEC) 7.1.3	Page 13of 204	7.1.3 Bidder should have availability of 100% of the offered land parcel to IGL, required for setting up the proposed solar plant of tendered capacity by way of outright purchase or registered long-term lease with a provision of sub lease at the time of submission of bid.	We request the Authority to kindly permit submission of land lease and related documents within three (3) months from the date of issuance of the Letter of Award (LOA).	Tender terms and conditions shall prevail.
126		11.2	18	Bid security/EMD against e-tender can be submitted either through online e-payment mode available on e tender portal or in the form of Letter of Credit / Demand Draft / Banker's Cheque in favour of Indraprastha Gas Ltd, payable at Delhi or in the form of Bank Guarantee from any Nationalized/ Scheduled Indian Bank or by the branch of a reputable international bank located in India, as per proforma attached in the Tender document. Bid security in the form of Bank Guarantee shall be valid for sixty (60) days beyond the validity of the bid i.e. 150 days from scheduled date of bid submission.	With Reference to said clause we would like to suggest please consider Insurance Surety Bond for the EMD as it has been already been approved by RBI	Tender terms and conditions shall prevail.
127		Clause 7.1.2 – Technical BEC		The Bidder should have the required ISTS connectivity in its name at the time of bid submission. The offered connectivity or start date of ISTS connectivity shall be within nine (09) months or earlier from the due date of bid submission.	Kindly clarify whether ISTS/CTU connectivity in the name of the Lead Partner / JV member / Consortium member / Group Company / Project SPV shall be acceptable, provided the bidder/JV undertakes to transfer, assign or make the connectivity available exclusively for this project before award/COD.	Tender terms and conditions shall prevail.
128		Clause 7.1.2 – Technical BEC		ISTS connectivity is required in the bidder's name at the time of bid submission.	We request IGL to kindly review this condition and not link ISTS/CTU connectivity strictly with technical qualification at the bid stage, as connectivity/GNA allocation is a statutory/utility-driven process and may require project-specific transfer, approval or assignment after award.	Tender terms and conditions shall prevail.
129		Clause 7.1.2 – Technical BEC		The start date of ISTS connectivity shall be within nine (09) months or earlier from the bid submission due date.	Kindly confirm whether the connectivity capacity should cover the full 160 MWAC export capacity only, or whether additional connectivity margin is required considering BESS charging/discharging, auxiliary consumption and grid-code operating requirements.	Tender terms and conditions shall prevail.
130		Clause 7.1.2 – Technical BEC		ISTS connectivity is required to be available at bid submission.	Kindly confirm the acceptable documentary evidence for this clause, such as CTU connectivity grant letter, GNA approval, connectivity intimation, bay allocation letter, application acknowledgement, or any other document acceptable to IGL.	Tender terms and conditions shall prevail.
131		Clause 7.1.2 – Technical BEC		ISTS connectivity is required in bidder's name at bid submission.	Since CTU/ISTS connectivity approval, assignment or transfer may take time, kindly confirm whether the bidder may submit proof of connectivity under process along with an undertaking to obtain/transfer connectivity before financial closure, project execution milestone or COD.	Tender terms and conditions shall prevail.
132		Clause 7.1.3 – Technical BEC		Bidder should have availability of 100% of the offered land parcel to IGL at the time of bid submission by way of outright purchase or registered long-term lease with provision of sub-lease.	Kindly clarify whether MoU, Agreement to Sell, lease intent, land aggregation agreement, land possession undertaking, notarized agreement or landowner consent shall be acceptable at the bid stage, with final registered sale/lease/sub-lease to be completed after award within an agreed timeline.	Tender terms and conditions shall prevail.
133		Clause 7.1.3 and Clause 3.3		The land lease period for offered land parcel to IGL shall be 29 years and 11 months.	Kindly clarify whether the registered lease/sub-lease is required to be executed directly in favour of IGL, or whether the bidder may retain land rights and provide long-term project use rights/sub-lease in favour of IGL as per statutory and landowner approvals.	Tender terms and conditions shall prevail.
134		Clause 7.1.3 – Technical BEC		100% offered land parcel is required at the time of bid submission.	Kindly confirm whether land required for pooling substation, internal roads, BESS area, transmission line corridor, approach road, drainage, security infrastructure and RoW shall also be included within the 100% land availability requirement.	Tender terms and conditions shall prevail.
135		Clause 7.1.3 – Technical BEC		Land availability is linked with qualification at bid submission stage.	We request IGL to kindly consider allowing land arrangement documents at bid stage and not treat fully registered 100% land as a strict technical qualification requirement, since land registration and sub-lease execution for such large capacity normally requires post-award project-specific documentation.	Tender terms and conditions shall prevail.
136		Tender Evaluation Methodology – SOR 4		Offered/quoted land parcel must be minimum 600 Acres.	Kindly confirm whether 600 Acres is a mandatory minimum irrespective of optimized plant design, or whether a lower land area may be accepted if the bidder demonstrates technical feasibility for 160 MWac/ 200MWp capacity with compliant layout, shading analysis, setbacks, roads and statutory requirements.	Tender terms and conditions shall prevail.
137		Definitions – Delivery Point / Metering Point		Delivered Energy is measured at 220 kV or above CTU delivery point, while guaranteed solar and BESS energy metering is also mentioned at 33 kV interconnection between SPV and BESS.	Kindly clarify the final energy accounting point for CUF, NEEGG, penalty/LD and performance guarantee: 33 kV plant level or 220 kV/above CTU delivery point. Please also clarify the treatment of transformer, transmission line and auxiliary losses.	Tender terms and conditions shall prevail.
138		Definition – Guaranteed/Confirmed NEEGG		NEEGG comprises guaranteed energy evacuation from 160 MWAC SPV Project and guaranteed energy evacuation from BESS.	Kindly provide the year-wise minimum NEEGG/CUF requirement and confirm whether PV module degradation, inverter availability, BESS degradation and grid outages will be considered in energy guarantee evaluation.	Tender terms and conditions shall prevail.
139		BESS Scope		Tender mentions 10 MW for 2 Hours and minimum 28 MWh BESS.	Kindly clarify whether 28 MWh is the required installed DC energy capacity, usable AC energy capacity, Beginning-of-Life capacity, or End-of-Life guaranteed capacity after degradation and auxiliary consumption.	Tender terms and conditions shall prevail.

Sr. No.	Section No.	Clause No.	Page No.	Tender Term	Bidder's Query	IGL REPLY
140		BESS Operating Requirement		BESS is required for peak support/discharge as per tender requirement.	Kindly confirm whether BESS is required to perform one full cycle per day or only as instructed by IGL/SLDC. Please also confirm the daily dispatch window, minimum discharge energy and guaranteed availability requirement.	Tender terms and conditions shall prevail.
141		BESS Charging Philosophy		BESS is integrated with the Solar PV Plant.	Kindly clarify whether BESS charging from the grid is permitted during low-tariff/off-peak hours, or whether charging is strictly limited to solar generation only. Please also clarify accounting of energy used for BESS charging.	Tender terms and conditions shall prevail.
142		BESS Functional Requirement		BESS may be required for time shifting, smoothing, reactive power support, grid support and other functions.	Kindly confirm the priority order of BESS operating modes, including energy time shifting, smoothing/ramp-rate control, reactive power support, frequency regulation, black start and emergency support.	Tender terms and conditions shall prevail.
143		BESS Life / Replacement / Augmentation		BESS life, warranty and performance obligations are to be maintained as per tender requirement.	Kindly clarify whether BESS augmentation/replacement after the 5-year O&M period shall be in bidder's scope or IGL's scope. Please also confirm whether augmentation cost is to be loaded in EPC price, O&M price or excluded from bidder's quoted scope.	Tender terms and conditions shall prevail.
144		Statutory Approvals / Scope		Statutory approvals are required for project execution including CTU connectivity, electrical approvals, land and RoW approvals.	Kindly provide a detailed responsibility matrix for CTU connectivity, GNA, bay allocation, transmission line approvals, CEIG/CEA approval, land conversion, RoW, forest/NOC, aviation/railway/road crossing approvals and other statutory approvals, including responsibility for statutory fees and deposits.	Tender terms and conditions shall prevail.
145		Project Completion Period		COD with full capacity is D+510 and Operational Acceptance Test is D+540 from the date of award.	Considering land registration, CTU bay readiness, transmission line approvals, RoW, BESS supply lead time and module procurement, kindly confirm whether time extension shall be allowed for delays attributable to statutory authorities, CTU/STU, land authorities, force majeure or owner-side dependencies.	Tender terms and conditions shall prevail.
146		Technical Submission Requirement		L-1 schedule is to be submitted with bid and detailed L-2 schedule during kick-off meeting.	Kindly confirm the minimum engineering documents required at bid stage, such as plant layout, SLD, energy simulation, BESS sizing calculation, evacuation scheme, GTP, project schedule, land documents and connectivity documents.	Tender terms and conditions shall prevail.
147		SPV Technology Disclosure / Form 11		Bidder is required to disclose SPV technology proposed for the project.	Kindly confirm whether Mono PERC, TOPCon, HJT and bifacial modules are acceptable, subject to MNRE/ALMM, BIS and tender compliance. Please also clarify whether DCR content is applicable or not.	Tender terms and conditions shall prevail.
148		BESS Technology Disclosure		Bidder is required to provide a brief about the proposed BESS technology.	Kindly confirm whether LFP battery chemistry is acceptable. Please also confirm the minimum documents required at bid stage, including OEM authorization, cell chemistry certificate, UL/IEC compliance, safety certificates, test certificates, warranty undertaking and degradation curve.	Tender terms and conditions shall prevail.
149		Solar DC/AC Ratio		Tender capacity is stated as 200 MWDC / 160 MWAC.	Kindly confirm whether the bidder must maintain exactly 200 MWDC / 160 MWAC, or whether DC capacity may be optimized considering module degradation, inverter loading ratio, CUF/NEEGG requirement, clipping loss, land constraints and performance guarantee.	Tender terms and conditions shall prevail.
150		Transmission Line Scope		Tender includes 220 kV or above transmission line with CTU connectivity.	Kindly clarify the tentative CTU substation/pooling station location, voltage level, line length basis, bay availability, terminal bay scope, metering arrangement and whether CTU bay extension works are included in the bidder's scope.	220 kV or above Switchyard at PSS and bay at GSS level shall be in the scope of Contractor and it shall be as per CEA guideline and as per statutory regulations by CTUIL & CERC.
151		Reactive Power / Grid Code Compliance		Plant shall comply with applicable grid code requirements.	Kindly specify the reactive power capability, voltage control, PPC/SCADA integration requirement, telemetry requirement and whether STATCOM/SVG is mandatory or may be finalized based on grid study and CTU/STU requirements.	Tender terms and conditions shall prevail.
152		Performance Guarantee Test / OAT		Operational Acceptance Test includes PR test for Solar PV Plant and Capacity Discharge Test for BESS.	Kindly confirm test duration, test procedure, weather correction method, exclusions, treatment of grid outage/curtailment, acceptance criteria for PR and BESS capacity discharge test, and whether independent third-party testing is required.	Tender terms and conditions shall prevail.
153		O&M Scope		Comprehensive O&M is required for 05 years after handing over.	Kindly clarify whether module cleaning water supply, consumables, mandatory spares, security, vegetation control, insurance, land lease coordination, transmission line O&M, SCADA/communication charges and BESS augmentation/replacement are included in bidder's O&M scope.	Tender terms and conditions shall prevail.
154		CPBG / Performance Security		Submission of Contract Performance Bank Guarantee is required as per tender conditions.	We request IGL to kindly allow submission of Surety Bond as an acceptable alternative to Bank Guarantee for CPBG/PBG, or to allow both options, in line with current market practices for infrastructure projects.	Tender terms and conditions shall prevail.
155		Taxes and Duties		Bidder is required to quote as per Schedule of Rates including applicable taxes and duties.	Kindly confirm applicable GST treatment for Solar PV supply, works, BESS, transmission line, land lease and O&M components, including whether composite supply/mixed supply treatment shall be accepted.	Tender terms and conditions shall prevail.
156		Curtailement / Grid Outage Treatment		Energy guarantee and plant performance are linked with generation/evacuation.	Kindly confirm treatment of grid curtailment, CTU outage, SLDC/backdown instructions, force majeure, low irradiance abnormality and owner-side shutdowns while computing CUF, NEEGG, PR test and LD/penalty.	Tender terms and conditions shall prevail.